KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35957
Name: SNR Operating, LLC
Address 1: 301 NW 63RD ST SUITE 600
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73116 + 7906
Contact Person: laura woods
Phone: (405) 205-4424
Lease Name: NORTH VERNON UNIT
Well Number: 2-4

API No.: 15-191-11096-00-00
Permit No: E14498.3
Reporting Year: 2023
(January 1 to December 31)

____ - NW - SE - SW Sec. 9 Twp. 35 S. R. 2 ☑ E ☐ W
(Q/Q/Q/Q)
1009 feet from ☐ N / ☑ S Line of Section
3537 feet from ☑ E / ☐ W Line of Section
County: Sumner

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 1700 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	37665	160			31
February	44125	200			28
March	36450	200			31
April	35405	100			30
May	28070	100			31
June	36350	150			30
July	30743	100			31
August	16390	100			31
September	28690	160			30
October	36275	190			31
November	34400	300			30
December	37170	300			31
TOTAL	401733		0		

Submitted Electronically