KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31874
Name: Morris, Bill III dba Morris Oil Operations
Address 1: 19624 4 CORNERS RD
Address 2:
City: BUNKER HILL State: KS Zip: 67626 + 9425
Contact Person: Bill Morris
Phone: (785) 483-9417
Lease Name: MODLIN (CROSS)
Well Number: 2

API No.: 15-167-22089-00-00
Permit No: D21967.0
Reporting Year: 2023
(January 1 to December 31)

____ - ____ - S2 - SW Sec. 9 Twp. 14 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
657 feet from ☐ N / ☑ S Line of Section
4305 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	750	0			25
February	915	0			28
March	930	0			31
April	913	0			30
May	908	0			31
June	906	0			30
July	915	0			31
August	902	0			31
September	908	0			30
October	912	0			31
November	917	0			30
December	901	0			31
TOTAL	10777		0		

Submitted Electronically