KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4767
Name: Ritchie Exploration, Inc.
Address 1: 8100 E 22ND ST N # 700
Address 2: PO BOX 783188
City: WICHITA State: KS Zip: 67278 + 3188
Contact Person: Peter Fiorini
Phone: (316) 691-9500
Lease Name: TEETER
Well Number: 2

API No.: 15-063-21481-00-01
Permit No: D26835.0
Reporting Year: 2023
(January 1 to December 31)

____ - NE - NW - NE Sec. 34 Twp. 13 S. R. 30 ☐ E ☑ W
(Q/Q/Q/Q)
4979 feet from ☐ N / ☑ S Line of Section
1716 feet from ☑ E / ☐ W Line of Section
County: Gove

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2780	0	0	0	31
February	2780	0	0	0	28
March	2533	0	0	0	31
April	953	0	0	0	30
May	500	0	0	0	31
June	4830	0	0	0	30
July	5163	0	0	0	31
August	4663	0	0	0	31
September	4996	0	0	0	30
October	4996	0	0	0	31
November	4996	0	0	0	30
December	5163	0	0	0	31
TOTAL	44353		0		

Submitted Electronically