KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33397
Name: Running Foxes Petroleum Inc.
Address 1: 14550 E EASTER AVE STE 200
Address 2:
City: CENTENNIAL State: CO Zip: 80112 + 4222
Contact Person: Joe Taglieri
Phone: (303) 829-3041
Lease Name: VOGEL
Well Number: 16-36A INJ2

API No.: 15-011-23457-00-00
Permit No: E30085.15
Reporting Year: 2023
(January 1 to December 31)

____ - NE - SE - SE Sec. 36 Twp. 24 S. R. 23 ☑ E ☐ W
(Q/Q/Q/Q)
1227 feet from ☐ N / ☑ S Line of Section
136 feet from ☑ E / ☐ W Line of Section
County: Bourbon

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 450 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	375	300	0	0	15
February	350	300	0	0	14
March	700	300	0	0	28
April	625	300	0	0	25
May	650	300	0	0	26
June	600	300	0	0	24
July	675	300	0	0	27
August	550	300	0	0	22
September	525	300	0	0	21
October	400	300	0	0	16
November	0	0	0	0	0
December	0	0	0	0	0
TOTAL	5450		0		

Submitted Electronically