KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 33397
Name: Running Foxes Petroleum Inc.
Address 1: 14550 E EASTER AVE STE 200
Address 2:
City: CENTENNIAL State: CO Zip: 80112 + 4222
Contact Person: Joe Taglieri
Phone: ( 303 ) 829-3041
Lease Name: VOGEL
Well Number: 9-36D INJ2

API No.: 15-011-23454-00-00
Permit No: E30085.7
Reporting Year: 2023
*(January 1 to December 31)*

____ - SE - NE - SE Sec. 36 Twp. 24 S. R. 23 ☑ E ☐ W
*(Q/Q/Q/Q)*
1544 feet from ☐ N / ☑ S Line of Section
147 feet from ☑ E / ☐ W Line of Section
County: Bourbon

**I. Injection Fluid:**

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 450 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 360 | 300 | 0 | 0 | 15 |
| February | 336 | 300 | 0 | 0 | 14 |
| March | 672 | 300 | 0 | 0 | 28 |
| April | 600 | 300 | 0 | 0 | 25 |
| May | 624 | 300 | 0 | 0 | 26 |
| June | 576 | 300 | 0 | 0 | 24 |
| July | 648 | 300 | 0 | 0 | 27 |
| August | 528 | 300 | 0 | 0 | 22 |
| September | 504 | 300 | 0 | 0 | 21 |
| October | 384 | 300 | 0 | 0 | 16 |
| November | 0 | 0 | 0 | 0 | 0 |
| December | 0 | 0 | 0 | 0 | 0 |
| ***TOTAL*** | 5232 | | 0 | | |

Submitted Electronically