KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35639
Name: Daylight Petroleum, LLC
Address 1: PO BOX 52070
Address 2:
City: HOUSTON State: TX Zip: 77027 + 2952
Contact Person: Jennifer Peters
Phone: (620) 754-3620
Lease Name: FULLER
Well Number: LOI-7

API No.: 15-207-29200-00-00
Permit No: E12385.23
Reporting Year: 2023
(January 1 to December 31)

____ - NW - NE - NE Sec. 33 Twp. 23 S. R. 16 ☑ E ☐ W
(Q/Q/Q/Q)
4730 feet from ☐ N / ☑ S Line of Section
1312 feet from ☑ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: SQUIRREL
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	822	50	0	0	30
February	537	50	0	0	24
March	422	50	0	0	24
April	962	50	0	0	28
May	812	50	0	0	31
June	485	50	0	0	28
July	530	50	0	0	31
August	330	50	0	0	25
September	508	50	0	0	27
October	700	50	0	0	30
November	791	50	0	0	29
December	765	50	0	0	29
TOTAL	7664		0		

Submitted Electronically