KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9855
Name: Grand Mesa Operating Company
Address 1: 1700 N WATERFRONT PKWY BLDG 600
Address 2:
City: WICHITA State: KS Zip: 67206 + 5514
Contact Person: Ron Fowler
Phone: (316) 265-3000
Lease Name: RUDER
Well Number: 4

API No.: 15-051-00772-00-01
Permit No: D22182.0
Reporting Year: 2023
(January 1 to December 31)

____ - NW - SW - NW Sec. 4 Twp. 15 S. R. 18 ☐ E ☑ W
(Q/Q/Q/Q)
3693 feet from ☐ N / ☑ S Line of Section
4990 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 700 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2275	0	0	0	31
February	4532	0	0	0	28
March	7011	0	0	0	31
April	6880	0	0	0	30
May	7704	0	0	0	31
June	8028	0	0	0	30
July	7968	0	0	0	31
August	7446	0	0	0	31
September	8666	0	0	0	30
October	7179	0	0	0	31
November	12644	0	0	0	30
December	9108	0	0	0	31
TOTAL	89441		0		

Submitted Electronically