KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 9855
Name: Grand Mesa Operating Company
Address 1: 1700 N WATERFRONT PKWY BLDG 600
Address 2:
City: WICHITA State: KS Zip: 67206 + 5514
Contact Person: Ron Fowler
Phone: ( 316 ) 265-3000
Lease Name: DUNN
Well Number: 1-25 SWD

API No.: 15-033-21747-00-01
Permit No: E34025.1
Reporting Year: 2023
*(January 1 to December 31)*

____ - NW - SW - NE Sec. 25 Twp. 33 S. R. 17 ☐ E ☑ W
*(Q/Q/Q/Q)*
1650 feet from ☑ N / ☐ S Line of Section
2310 feet from ☑ E / ☐ W Line of Section
County: Comanche

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 750 psi Injection Zone: ARBUCKLE, MISSIPPIAL
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 5425 | 0 | 0 | 0 | 31 |
| February | 4900 | 0 | 0 | 0 | 28 |
| March | 5425 | 0 | 0 | 0 | 31 |
| April | 5250 | 0 | 0 | 0 | 30 |
| May | 5425 | 0 | 0 | 0 | 31 |
| June | 5250 | 0 | 0 | 0 | 30 |
| July | 5425 | 0 | 0 | 0 | 31 |
| August | 5425 | 0 | 0 | 0 | 31 |
| September | 5250 | 0 | 0 | 0 | 30 |
| October | 5425 | 0 | 0 | 0 | 31 |
| November | 5250 | 0 | 0 | 0 | 30 |
| December | 5425 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 63875 | | 0 | | |

Submitted Electronically