KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5920
Name: Bandy, Terry P. dba Te-Pe Oil & Gas
Address 1: PO BOX 522
Address 2:
City: CANTON State: KS Zip: 67428 + 0522
Contact Person: Terry P Bandy
Phone: (620) 628-4428
Lease Name: HANNAFORD
Well Number: 3 OWWO

API No.: 15-115-19296-00-01
Permit No: D31631.0
Reporting Year: 2023
(January 1 to December 31)

____ - SE - NW - NW Sec. 36 Twp. 21 S. R. 4 ☑ E ☐ W
(Q/Q/Q/Q)
4245 feet from ☐ N / ☑ S Line of Section
4273 feet from ☑ E / ☐ W Line of Section
County: Marion

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	21948	0	0	0	31
February	19824	0	0	0	28
March	21948	0	0	0	31
April	21240	0	0	0	30
May	14498	0	0	0	31
June	6240	0	0	0	30
July	6448	0	0	0	31
August	9438	0	0	0	31
September	17740	0	0	0	30
October	21948	0	0	0	31
November	16740	0	0	0	30
December	6448	0	0	0	31
TOTAL	184460		0		

Submitted Electronically