KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5920
Name: Bandy, Terry P. dba Te-Pe Oil & Gas
Address 1: PO BOX 522
Address 2:
City: CANTON State: KS Zip: 67428 + 0522
Contact Person: Terry P Bandy
Phone: (620) 628-4428
Lease Name: THOMAS
Well Number: 1

API No.: 15-113-20327-00-01
Permit No: D21047.0
Reporting Year: 2023
(January 1 to December 31)

____ - SE - NE - SE Sec. 26 Twp. 19 S. R. 1 ☐ E ☑ W
(Q/Q/Q/Q)
1696 feet from ☐ N / ☑ S Line of Section
481 feet from ☑ E / ☐ W Line of Section
County: McPherson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: OSAGE
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	775	0	0	0	31
February	700	0	0	0	28
March	775	0	0	0	31
April	750	0	0	0	30
May	775	0	0	0	31
June	750	0	0	0	30
July	775	0	0	0	31
August	775	0	0	0	31
September	750	0	0	0	30
October	775	0	0	0	31
November	750	0	0	0	30
December	775	0	0	0	31
TOTAL	9125		0		

Submitted Electronically