

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

FOR Andrew Bormann
 COMPANY Sand Ridge Energy
 SUBJECT P&A Bill #1-4

PAGE GL @ 1281 KB @ 1289
 API # 15-077-21546-00-00
 DATE 2/2/24
 BY Ronnie Orr

Harper City, KS sec 04 345-06W N2/SE/SE/NW

P&A Procedure w/ cost - Per BT Hope w/ KCC!

- 1) MIRRU BO Tbg & csg. NU BOP. POT w/ tbg
- 2) 4 1/2" 10K Tbg set CIBP @ 4470'. Release tbg. Circ w/ mud cap w/ 10 SKJ cement. POT w/ tbg
- 3) Cut & pull free pipe +/- 1200'
- 4) Run tbg & spot cement plugs:
 - a) 1150' - 50 SKJ cement
 - b) 650' - 35 SKJ cement
 - c) 274'-4' - 85 SKJ cement
- 5) RDSU cut/cap well. Dig up rig anchor

8 5/8
 @
 24"
 224'

2 3/8
 @
 4531'

Cost

Rig 40 hrs @ 400 ⁰⁰ /hr	= 16,000
Cement & trucks (85 SKJ)	= 8,125
CIBP & cut casing	= 7,600
Mud Haul & returns (100 bbl) w/ tank	= 1,900
Backhoe, welder, water/tik, BOP & 4 1/2 Tods	= 3,600
	<u>37,225</u>

SALVAGE

4530' - 2 3/8 @ .60/ft	= 2,718
1200' - 4 1/2 @ 2 ⁰⁰ /ft	= 2,400
	<u>\$ 5,118</u>

Net Cost → \$ 32,107

Useable water @ 600'

Tac @ ?
 est @ 3982 w/ 75% fill up.

Miss

04520
 04532
 4 1/2
 10.5"
 4604'
 125 SKJ



Current

Wellbore Schematic

15-077-21546
API No

Original Completion 06/23/1983

Current 08/16/05

Proposed

Field Eastham
County Harper
State Kansas
Well Bill 1-4
Corp ID 125963
Location Sec 4-34S-6W
KB 1289
GL 1281
Spud Date 3/10/06
TD Date 3/20/06
Comp Date 6/6/06

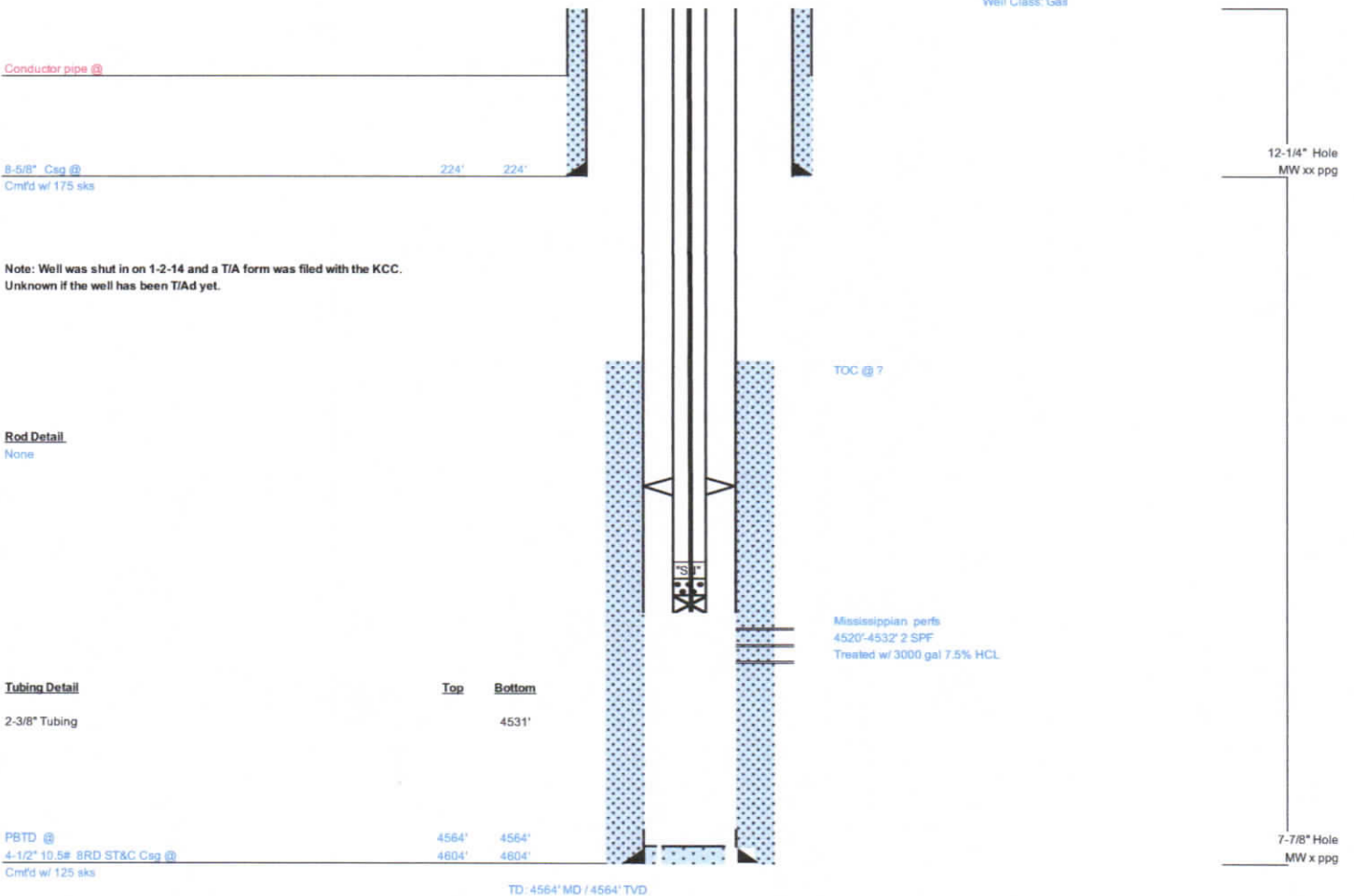
Original Completion 06/23/1983	
Current 08/16/05	X
Proposed	

Well Bore Data

MD TVD

Data On This Completion

Well Class: Gas



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KOLAR Document ID: 1580208

Form CP-111

July 2017

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34192
 Name: SandRidge Exploration and Production LLC
 Address 1: 1 E SHERIDAN AVE STE 500
 Address 2: _____
 City: OKLAHOMA CITY State: OK Zip: 73104 + 2494
 Contact Person: Collette Davis
 Phone: (405) 209-2407
 Contact Person Email: cdavis@sandridgeenergy.com
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- 15-077-21546-00-00
 Spot Description: N2 SE SE NW Sec. 4 Twp. 34 S. R. 6 E W
2,145 feet from N / S Line of Section
2,310 feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
 Datum: NAD27 NAD83 WGS84
 County: Harper Elevation: _____ GL KB
 Lease Name: BILL Well #: 1-4
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: 03/10/2006 Date Shut-In: 1/2/2014

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	na	8.625	4.5	na	na	2.375
Setting Depth		224	4604			4531
Amount of Cement		175	125			na
Top of Cement		0	0			0
Bottom of Cement		224	4604			0

Casing Fluid Level from Surface: 4511 How Determined? Echometer Date: 6/28/2021

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 4604 Plug Back Depth: _____ Plug Back Method: _____

Geological Data:


Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval <u>4520</u> to <u>4532</u> Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Steve VanGieson</u>	Comments: _____			
TA Approved: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> Denied	Date: <u>07/14/2021</u>				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Current

Field Eastham
County Harper
State Kansas
Well Bill 1-4
Corp ID 125963
Location Sec. 4-34S-6W
KB 1289
GL 1281
Spud Date 3/10/2006
TD Date 3/20/2006
Comp Date 6/6/2006

Wellbore Schematic

15-077-21546
 API No

Original Completion 06/23/1983	
Current 08/16/05	X
Proposed	

Well Bore Data

MD **TVD**

Data On This Completion

Well Class: Gas

Conductor pipe @

8-5/8" Csg @
Cmt'd w/ 175 sks

224' 224'

Note: Well was shut in on 1-2-14 and a T/A form was filed with the KCC.
Unknown if the well has been T/Ad yet.

Rod Detail
None

TOC @ ?

Mississippian perms
4520'-4532' 2 SPF
Treated w/ 3000 gal 7.5% HCL

Tubing Detail

2-3/8" Tubing

Top	Bottom
	4531'

PBTD @
4-1/2" 10.5# 8RD ST&C Csg @
Cmt'd w/ 125 sks

4564'	4564'
4604'	4604'

TD: 4564' MD / 4564' TVD

12-1/4" Hole
MW xx ppg

7-7/8" Hole
MW x ppg

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

February 23, 2024

Kristy Johnson
SandRidge Exploration and Production LLC
1 E SHERIDAN AVE STE 500
Oklahoma City, OK 73104

Re: Plugging Application
API 15-077-21546-00-00
BILL 1-4
NW/4 Sec.04-34S-06W
Harper County, Kansas

Dear Kristy Johnson:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 2 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 2's phone number is (316) 337-7400. Failure to notify DISTRICT 2, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after August 21, 2024. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The August 21, 2024 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 2