

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
March 2009  
**Type or Print on this Form  
Form must be Signed  
All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

# QUASAR ENERGY SERVICES, INC.

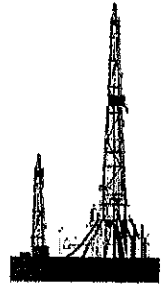


3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com



**FRACTURING | ACID | CEMENT | NITROGEN**

<b>BID #:</b> 8225		<b>AFE#/PO#:</b> 0				
<b>TYPE / PURPOSE OF JOB:</b> PLUG/PTA						
<b>CUSTOMER:</b> SCOUT ENERGY PARTNERS		<b>SERVICE POINT:</b> Liberal, KS				
<b>ADDRESS:</b> 14400 MIDWAY ROAD		<b>WELL NAME:</b> UNRUH OA 3-18				
<b>CITY:</b> DALLAS		<b>LOCATION:</b> SUBLETTE, KS				
<b>STATE:</b> TX		<b>STATE:</b> KS				
<b>ZIP:</b> 75244		<b>COUNTY:</b> HASKELL				
<b>DATE OF SALE:</b> 2/20/2024		<b>Perforations:</b> to				
<b>QTY.</b>	<b>CODE</b>	<b>YD</b>	<b>UNIT</b>	<b>PUMPING AND EQUIPMENT USED</b>	<b>UNIT PRICE</b>	<b>AMOUNT</b>
65	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.58	\$ 362.70
130	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.72	\$ 1,133.60
1	5622	L	Per Well	Pumping Service Charge -1	\$2,315.25	\$ 2,315.25
<b>Subtotal for Pumping &amp; Equipment Charges</b>						<b>\$ 3,811.55</b>
<b>QTY.</b>	<b>CODE</b>	<b>YD</b>	<b>UNIT</b>	<b>MATERIALS</b>	<b>UNIT PRICE</b>	<b>AMOUNT</b>
170	5635	L	Per Sack	Cement - Class A (LB)	\$23.54	\$ 4,001.80
3	5751	L	Per Gal	C-41L Defoamer Liquid	\$48.63	\$ 145.89
50	5930	L	Per Lb.	Sugar	\$2.78	\$ 139.00
<b>Subtotal for Material Charges</b>						<b>\$ 4,286.69</b>
<b>MANHOURS:</b> 9		<b># WORKERS:</b> 3		<b>TOTAL</b>		<b>\$ 8,098.24</b>
<b>KIRBY HARPER</b>				<b>DISCOUNT:</b> 10%		<b>\$ 809.82</b>
<b>ANGEL ECHEVARIA</b>				<b>DISCOUNTED TOTAL</b>		<b>\$ 7,288.42</b>
<b>MIGUEL MERCADO</b>						
<b>STAMPS &amp; NOTES:</b>				As of 9/22/15 any invoice with a discount must paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.		
				<b>CUSTOMER SIGNATURE &amp; DATE</b>		
				Signature:		Date:
*All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts.				Print Name:		



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Form 185-2g

2/20/24

CEMENTING JOB LOG

**CEMENTING JOB LOG**

<b>Company:</b> SCOUT ENERGY PARTNERS			<b>Well Name:</b> UNRUH OA 3-18				
<b>Type Job:</b> PLUG/PTA			<b>AFE #:</b> 0				
<b>CASING DATA</b>							
Size:	5 1/2	Grade:	0	Weight:	15.5		
<b>Casing Depths</b>	Top: 0	Bottom:	1150				
Drill Pipe:	Size: 0	Weight:	0				
Tubing:	Size: 0	Weight:	0	Grade: 0	TD (ft): 0		
Open Hole:	Size: 0	T.D. (ft):	0				
Perforations	From (ft): 0	To: 0	Packer Depth(ft):	1150			
<b>CEMENT DATA</b>							
<b>Spacer Type:</b>							
Amt.		Sks Yield		ft <sup>3</sup> /sk	Density (PPG)		
<b>LEAD:</b>	CLASS A -- NEAT				Excess		
Amt.	225	Sks Yield	1.18	ft <sup>3</sup> /sk	Density (PPG) 15.6		
<b>TAIL:</b>					Excess		
Amt.		Sks Yield		ft <sup>3</sup> /sk	Density (PPG)		
<b>WATER:</b>							
Lead:		gals/sk:	5.2	Tail:			
				gals/sk:	Total (bbls):		
Pump Trucks Used:	110 -- DP04						
Bulk Equipment:	227 -- 660-25						
Disp. Fluid Type:			Amt. (Bbls.)	Weight (PPG):			
Mud Type:			Weight (PPG):				
<b>COMPANY REPRESENTATIVE:</b>			<b>JASON</b>		<b>CEMENTER: KIRBY HARPER</b>		
TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS	
	AM/PM	Casing	Tubing	ANNULUS	TOTAL		RATE
0800						ON LOCATION -- SPOT AND RIG UP	
0800						RETAINER @ 1150 FT	
0919			50		17	1.5	MIX 80 SK LEAD @ 15.6 PPG
0930			100		2	1.5	DISPLACE WITH FRESH WATER
0932							SHUT DOWN -- STING OUT -- PULL TO 725 FT
1001			50		17	1.5	MIX 80 SK LEAD @ 15.6 PPG
1017							CIRCULATE CEMENT -- SHUT DOWN
1023							POOH W/TBNG
1105					2		TOP OFF CASING W/ 10 SK LEAD

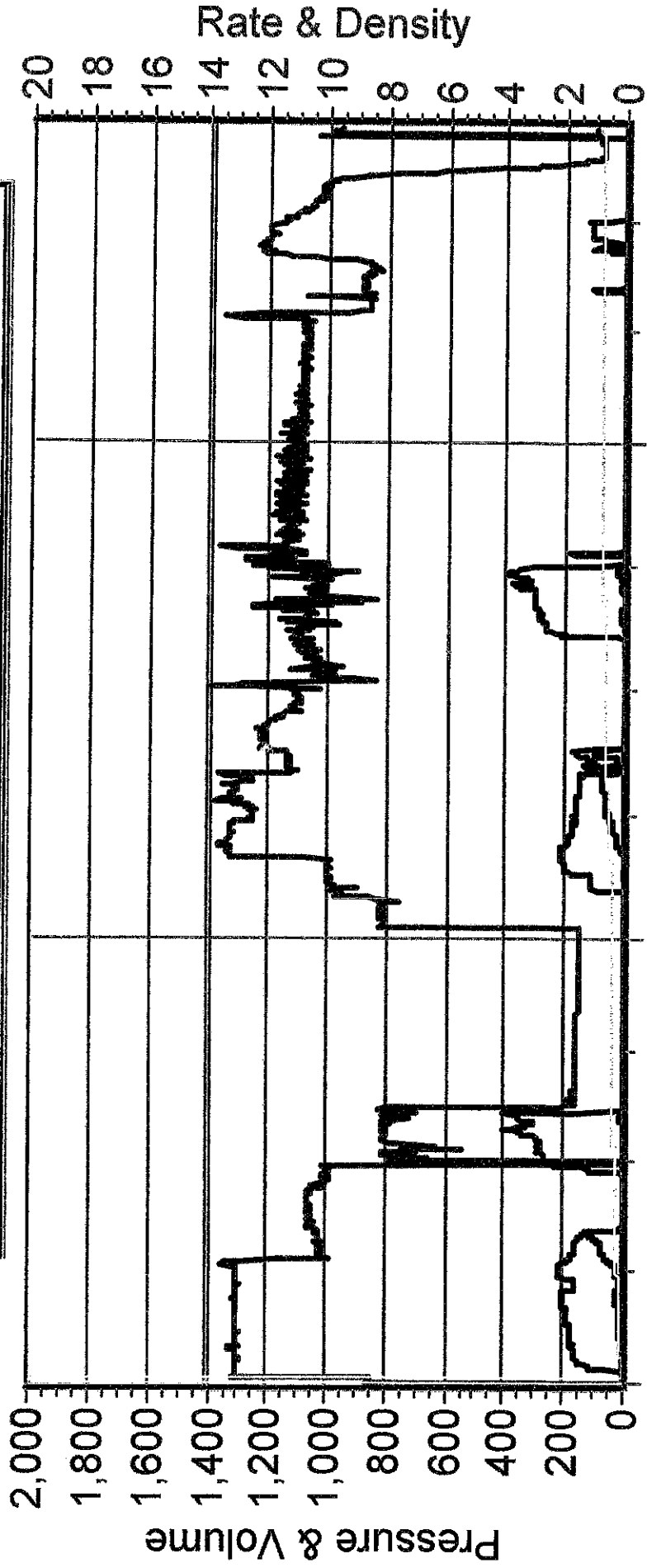
# SCOUT ENERGY PARTNERS

## UNRUH OA 3-18

### PTA

### 02/20/2024

— Pressure 1 — Density — Total Rate — Stage Vol.



2/20/2024 8:41:06 AM 2/20/2024 9:56:43 AM 2/20/2024 10:39:29 AM

# QUASAR ENERGY SERVICES, INC.

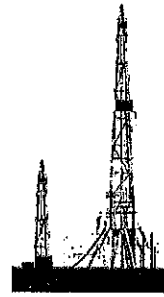


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FRACTURING | ACID | CEMENT | NITROGEN

**BID #:** 8225      **AFE#/PO#:** 0

**TYPE / PURPOSE OF JOB:** PLUG/PTA      **SERVICE POINT:**

**CUSTOMER:** SCOUT ENERGY PARTNERS      **WELL NAME:** UNRUH OA 3-18

**ADDRESS:**      **LOCATION:**

**CITY:**      **STATE:**      **ZIP:**      **COUNTY:** GRANT      **STATE:** KS

**DATE OF SALE:** 2/21/2024      **Perforations:** to

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
65	1000	0	Mile	Mileage - Pickup - Per Mile	\$5.58	\$ 362.70
130	1010	0	Mile	Mileage - Equipment Mileage - Per Mile	\$8.72	\$ 1,133.60
1	5622	0	Per Well	Pumping Service Charge -1	\$2,315.25	\$ 2,315.25
7	5635	0	Per Sack	Cement - Class A (LB)	\$23.54	\$ 164.78
50	5930	0	Per Lb.	Sugar	\$2.78	\$ 139.00
<b>Subtotal for Pumping &amp; Equipment Charges</b>						<b>\$ 4,115.33</b>

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
<b>Subtotal for Material Charges</b>						<b>\$ -</b>

**MANHOURS:** 3      **# WORKERS:** 3

<b>WORKERS</b>			<b>TOTAL \$</b> 4,115.33
JESSE PAXTON			<b>DISCOUNT: 10% DISCOUNT \$</b> 411.53
DANNY MCLANE			<b>DISCOUNTED TOTAL \$</b> 3,703.80
JOSE MARTINEZ			

**STAMPS & NOTES:**

As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

**CUSTOMER SIGNATURE & DATE**

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

\*All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts.

Print Name: \_\_\_\_\_



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Form 185-2q

2/21/24

CEMENTING JOB LOG

**CEMENTING JOB LOG**

**Company:** SCOUT ENERGY PARTNERS **Well Name:** UNRUH OA 3-18

**Type Job:** PLUG/PTA **AFE #:** 0

CASING DATA				
<b>Size:</b>	5 1/2	<b>Grade:</b>	0	<b>Weight:</b> 15.5
<b>Casing Depths</b>	<b>Top:</b> 0	<b>Bottom:</b> 0		
<b>Drill Pipe:</b>	<b>Size:</b> 0	<b>Weight:</b> 0		
<b>Tubing:</b>	<b>Size:</b> 0	<b>Weight:</b> 0	<b>Grade:</b> 0	<b>TD (ft):</b> 0
<b>Open Hole:</b>	<b>Size:</b> 0	<b>T.D. (ft):</b> 0		
<b>Perforations</b>	<b>From (ft):</b> 0	<b>To:</b> 0	<b>Packer Depth(ft):</b> 0	

CEMENT DATA				
<b>Spacer Type:</b>				
<b>Amt.</b>	<b>Sks Yield</b>	<b>ft<sup>3</sup>/sk</b>	<b>Density (PPG)</b>	
<b>LEAD:</b>			Excess	
<b>Amt.</b>	<b>Sks Yield</b>	<b>ft<sup>3</sup>/sk</b>	<b>Density (PPG)</b>	
<b>TAIL:</b>	CLASS A			Excess
<b>Amt.</b>	7	<b>Sks Yield</b>	1.17	<b>ft<sup>3</sup>/sk</b> <b>Density (PPG)</b> 15.65

<b>WATER:</b>				FRESH			
<b>Lead:</b>	<b>gals/sk:</b>	<b>Tail:</b> 1	<b>gals/sk:</b> 5.2	<b>Total (bbls):</b> 1			
<b>Pump Trucks Used:</b>	DP 4						
<b>Bulk Equipment:</b>	660-24						
<b>Disp. Fluid Type:</b>	<b>Amt. (Bbls.)</b>		<b>Weight (PPG):</b>				
<b>Mud Type:</b>			<b>Weight (PPG):</b>				

**COMPANY REPRESENTATIVE:** \_\_\_\_\_ **CEMENTER:** JESSE PAXTON

TIME AM/PM	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
	Casing	Tubing	ANNULUS	TOTAL	RATE	
1300						ON LOC/ RIG UP
1350				1	1	PUMP 5SX DOWN BACKSIDE
1355						TOP OFF CASING WITH 2SX
						RIG DOWN JOB COMPLETE THANK YOU!!

# Well Work Daily Report: Unruh 3-18

## Report Date: 2/16/2024

**Current Ops:** RUSU, POH rods and Tbg

**Daily Activity:** DTL, Set anchors, Ground was soft under Derrick. Went to Eldredge yard and grabbed 6 railroad ties to put under the rig. RUSU. Dug out surface casing vent. Unhanged horses head. Worked to unseat pump. Pump moved 10' but unable to get unstuck. Checked if rod string had LH backoff. No backoff. Unscrewed to poh rods. Backed off 30 rods. RU tbg tools and tried to POH tbg. Tbg stuck. Worked tbg. Unable to free tbg. Tbg appears to be stuck ~1800'. Continued to RIH rods and attempt to get more rods out. Had some bad breaks and unable to get deeper. Before shutting down backed off 45 rods. RIH rods again to get more rods out. SDFD. Talked throughout the day with KCC on plugging procedure. Monday will continue to get 2300' of rods out of tbg to be able freepoint and cut tbg with wireline.

## Report Date: 2/19/2024

**Current Ops:** Freepoint and cut tbg, set cmt retainer

**Daily Activity:** DTL, Had issues with ground under the derrick. Rigged down and placed more boards under the derrick and rigged back up. Unscrewed rods and came out with 1950' of rods. Made rods back up and went back in to screw back onto rods. Made a couple more attempts to get more rods out. Unable to get more than 1950' of rods out. Talked to KCC about plugging options. They agreed that was enough rods out of the tbg. RU wireline and performed freepoint. Found tbg was free at 1400'. Tbg was 80% stuck at 1370'. Talked to the KCC and they were OK with cutting tbg at 1400' and would modify plugging orders. Wireline cut tbg at 1400'. Had issues with ground under Derrick again. Layed down rods. RD and RU service unit again adding material under the Derrick. POH 1400' of tbg and stood in the Derrick. RIH with wireline and set Cmt retainer at 1150'. RD wireline. RIH tbg with stinger and landed stinger two stand above cmt retainer. SDFN. In the morning we will RU cmt trucks and finish plugging the well with the KCC.

## Report Date: 2/20/2024

**Current ops:** Pump cmt plugs, RDSU

**Daily Activity:** DTL, Spot water trucks and cmt trucks. Stung into cmt retainer. Mixed and pumped 80 sks, Class A, 15.6 ppg cmt. Pumped 70 sks into cmt retainer at 1150'. Pulled out of cmt retainer and pumped 10 sks cmt on retainer. Layed down 14 joints, pulled tbg uphole to 725'. Mixed and pumped 80 sks Class A, 15.6 ppg cmt cmt and circulated 5.5" casing full of cmt. POH tbg and topped off casing with an additional 10 sks cmt. Pumped a total of 170 sks Class A, 15.6 ppg cmt total. RD cmt truck and RDSU. Hauled cmt returns to Twisted Barrel. Tomorrow will come back and dig out surface casing vent and fill annulus with cmt.

**Report Date: 2/21/2024**

**Current ops:** Dig out surface casing, pump cmt into surface casing

**Daily Activity:** DTL, Dug out 5.5 "production casing X 8 5/8" surface casing annulus with mini excavator. Plumbed in outlet to surface casing. RU cmt trucks to surface casing outlet. Mixed and pumped 15 sks Class A, 15.65 ppg cmt. Pumped 5 sks in annulus and casing pressured up. Topped of 5.5" casing with 2 sks. Pumped a total of 7sks cmt. Cleaned up lines and RD cmt trucks. Hauled returns to Twisted Barrel. SDFD.