July 2017 Form must be Typed

TEMPORARY ABANDONMENT WELL APPLICATION

Form must be signed All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

| OPERATOR: License# | | | | API No. 15- | | | | | | | | | | | |
|--|-----------------------|--|--------------|--|---------------------------|------------------------|-------------------------|-----------------|--|--|--|---|--|--|--|
| OPERATOR: License# | | | | Spot Description: | | | | | | | | | | | |
| Address 1: | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | GPS Location: Lat:, Long: | | | |
| | | | | | | | | Contact Person: | | | | Datum: NAD27 NAD83 WGS84 County: Elevation: GL KB | | | |
| Phone:() | | | | Lease Name: Well #: | | | | | | | | | | | |
| Contact Person Email: | | | | Well Type: (check one) Oil Gas OG WSW Other: | | | | | | | | | | | |
| Field Contact Person: | | | | SWD Permit #: ENHR Permit #: | | | | | | | | | | | |
| Field Contact Person Phone: () | | | | Gas Storage Permit #: | | | | | | | | | | | |
| | | | | Spud Date: | | Date Shut-In: | | | | | | | | | |
| | Conductor | Surface | Pr | oduction | Intermediate | Liner | Tubing | | | | | | | | |
| Size | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | |
| Casing Fluid Level from Su | ırface: | How | Determined' | 7 | | | Date: | | | | | | | | |
| | | | | | | | Date: | | | | | | | | |
| | | | | (ιορ) | (bottom) | | | | | | | | | | |
| Do you have a valid Oil & C | _ | | | | | | | | | | | | | | |
| Depth and Type: | in Hole at | Tools in Hole at | depth) | asing Leaks: | Yes No Depth | of casing leak(s): | | | | | | | | | |
| | | | | | | | sack of cement | | | | | | | | |
| Packer Type: | | • • | | | | (depui) | | | | | | | | | |
| Total Depth: | Plua B | ack Denth: | | Plug Back Meth | od. | | | | | | | | | | |
| | 1 ldg 2 | 201 Dopuii. | | r rag Baok Woth | | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | | | | |
| Formation Name Formation Top Formation Base Completion Information | | | | | | | | | | | | | | | |
| | | | | pration Interval to Feet or Open Hole Interval to Feet | | | | | | | | | | | |
| 2 | At: | to F | eet Perfo | oration Interval - | to Fee | et or Open Hole Interv | al toFeet | | | | | | | | |
| IINDED DENALTY OF DE | B IIIBV I LIEBEBV ATT | EST TUAT THE INCOM | MATION CO | MITAINIED LIED | EIN IS TRUE AND CO | DDECT TO THE DECT | OF MV I/MOMI EDGE | | | | | | | | |
| | | Subm | itted Ele | ectronicall | v | | | | | | | | | | |
| | | | | • | , | | | | | | | | | | |
| Do NOT Write in This Date Tested: Results: | | | | | Date Plugged: | Date Repaired: Da | te Put Back in Service: | | | | | | | | |
| Space - KCC USE ONLY | | | | | | | | | | | | | | | |
| Review Completed by: | | | Comi | ments: | | | | | | | | | | | |
| TA Approved: Yes | Denied Date | : | | | | | | | | | | | | | |
| | | Mail to the A | appropriate | KCC Conserv | ration Office: | | | | | | | | | | |
| KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | | | | | | | Phone 620.682.7933 | | | | | | | | |
| | 4-3 | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | | | | | | | | | | | | | |
| | KCC DIS | trict Office #2 - 3450 N | i. Ruck Road | , bullaing 600, S | ouite ou i, wichita, KS (| 01220 | Phone 316.337.7400 | | | | | | | | |

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Page 1

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

02/26/2024

Katherine McClurkan Merit Energy Company, LLC 13727 Noel Road, Suite 1200 Dallas, TX 75240

Re: Temporary Abandonment API 15-081-21993-00-00 Moody E 1 NW/4 Sec.14-27S-34W Haskell County, Kansas

Dear Katherine McClurkan:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 03/27/2024.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Michael Maier KCC DISTRICT 1