KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3077
Name: Johnson Oil, a General Partnership
Address 1: 226 HWY 36
Address 2:
City: PHILLIPSBURG State: KS Zip: 67661 + 9475
Contact Person: kevin johnson
Phone: (785) 533-7124
Lease Name: HANKE
Well Number: 1

API No.: 15-147-20129-00-01
Permit No: D24807.0
Reporting Year: 2023
(January 1 to December 31)

____ - SE - SW - NE Sec. 24 Twp. 2 S. R. 19 ☐ E ☑ W
(Q/Q/Q/Q)
3004 feet from ☐ N / ☑ S Line of Section
1793 feet from ☑ E / ☐ W Line of Section
County: Phillips

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 800 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3200	0			31
February	3200	0			29
March	2800	0			30
April	3500	0			30
May	3200	0			29
June	3100	0			30
July	3500	0			31
August	3400	0			30
September	3300	0			29
October	3400	0			31
November	3600	0			30
December	3500	0			31
TOTAL	39700		0		

Submitted Electronically