KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31478
Name: Sims, Terrica dba Don Sims Oil
Address 1: 2022 W ROSEHILL RD
Address 2:
City: LINDSBORG State: KS Zip: 67456 + 9615
Contact Person: Mike Sims
Phone: (785) 826-0371
Lease Name: MARTINSON
Well Number: 3

API No.: 15-169-20058-00-01
Permit No: E25163.1
Reporting Year: 2023
(January 1 to December 31)

____ - NE - SW - SE Sec. 32 Twp. 15 S. R. 3 ☐ E ☑ W
(Q/Q/Q/Q)
979 feet from ☐ N / ☑ S Line of Section
1577 feet from ☑ E / ☐ W Line of Section
County: Saline

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: n/a mg/l Specific Gravity: n/a Additives: n/a
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Maquoketa
Maximum Authorized Injection Rate: 600 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8060	0	0	0	31
February	7280	0	0	0	28
March	8060	0	0	0	31
April	7800	0	0	0	30
May	8060	0	0	0	31
June	7800	0	0	0	30
July	8060	0	0	0	31
August	8060	0	0	0	31
September	7800	0	0	0	30
October	8060	0	0	0	31
November	7800	0	0	0	30
December	8060	0	0	0	31
TOTAL	94900		0		

Submitted Electronically