KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33235
Name: Chieftain Oil Co., Inc.
Address 1: 101 S. 5TH ST.
Address 2: PO BOX 124
City: KIOWA State: KS Zip: 67070 + 0124
Contact Person: Ron Molz
Phone: (620) 825-4030
Lease Name: TRANTHAM
Well Number: 1

API No.: 15-007-22054-00-01
Permit No: D25907.0
Reporting Year: 2023
(January 1 to December 31)

____ - SE - NW - SE Sec. 28 Twp. 32 S. R. 10 ☐ E ☑ W
(Q/Q/Q/Q)
1547 feet from ☐ N / ☑ S Line of Section
1664 feet from ☑ E / ☐ W Line of Section
County: Barber

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	10540				31
February	9520				28
March	7750				31
April	10200				30
May	10540				31
June	11100				30
July	6200				31
August	12400				31
September	9900				30
October	8990				31
November	7800				30
December	8060				31
TOTAL	113000		0		

Submitted Electronically