CORRECTION #1

KOLAR Document ID: 1761938

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + __ __ __ __

Contact Person: _____

Phone: (_____) _____

Lease Name: _____

Well Number: _____

API No.: _____

Permit No: _____

Reporting Year: _____
(January 1 to December 31)

_____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W
(Q/Q/Q/Q)

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

County: _____

I. Injection Fluid:

Type *(Pick one)*:   ☐ Fresh Water   ☐ Treated Brine   ☐ Untreated Brine   ☐ Water/Brine

Source: ☐ Produced Water   ☐ Other *(Attach list)*

Quality: Total Dissolved Solids: _____ mg/l   Specific Gravity: _____   Additives: _____

(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: _____ psi   Injection Zone: _____

Maximum Authorized Injection Rate: _____ barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	_____	_____	_____	_____	_____
February	_____	_____	_____	_____	_____
March	_____	_____	_____	_____	_____
April	_____	_____	_____	_____	_____
May	_____	_____	_____	_____	_____
June	_____	_____	_____	_____	_____
July	_____	_____	_____	_____	_____
August	_____	_____	_____	_____	_____
September	_____	_____	_____	_____	_____
October	_____	_____	_____	_____	_____
November	_____	_____	_____	_____	_____
December	_____	_____	_____	_____	_____
TOTAL	_____		_____		

Submitted Electronically

Summary of Changes

Lease Name and Number: EASTBURN 11I

New Doc ID: 1761938

Parent Doc ID: 1760555

Correction Number: 1

Field Name	Previous Value	New Value
Date Accepted	02/26/2024	02/27/2024
Flagged	Yes	No
Maximum Fluid Pressure, April	400	0
Maximum Fluid Pressure, August	400	0
Maximum Fluid Pressure, December	400	0
Maximum Fluid Pressure, July	400	0
Maximum Fluid Pressure, June	400	0
Maximum Fluid Pressure, May	400	0
Maximum Fluid Pressure, November	400	0
Maximum Fluid Pressure, October	400	0
Maximum Fluid Pressure, September	400	0

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Total BBL Injected	5500	0
Total BBL Injected in April	600	0
Total BBL Injected in August	620	0
Total BBL Injected in December	620	0
Total BBL Injected in July	620	0
Total BBL Injected in June	600	0
Total BBL Injected in May	620	0
Total BBL Injected in November	600	0
Total BBL Injected in October	620	0
Total BBL Injected in September	600	0