

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis**ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Lease Name: _____

Well Number: _____

API No.: _____

Permit No.: _____

Reporting Year: _____
(January 1 to December 31)

_____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(a/a/a/a)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

County: _____

I. Injection Fluid:

Type (Pick one): Fresh Water Treated Brine Untreated Brine Water/Brine

Source: Produced Water Other (Attach list)

Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: _____ psi Injection Zone: _____

Maximum Authorized Injection Rate: _____ barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	_____	_____	_____	_____	_____
	February	_____	_____	_____	_____	_____
	March	_____	_____	_____	_____	_____
	April	_____	_____	_____	_____	_____
	May	_____	_____	_____	_____	_____
	June	_____	_____	_____	_____	_____
	July	_____	_____	_____	_____	_____
	August	_____	_____	_____	_____	_____
	September	_____	_____	_____	_____	_____
	October	_____	_____	_____	_____	_____
	November	_____	_____	_____	_____	_____
	December	_____	_____	_____	_____	_____
	TOTAL	_____	_____	_____	_____	_____

Submitted Electronically

Summary of Changes

Lease Name and Number: EASTBURN 10I

New Doc ID: 1761888

Parent Doc ID: 1760554

Correction Number: 1

Field Name	Previous Value	New Value
Date Accepted	02/26/2024	02/27/2024
Flagged	Yes	No
Maximum Fluid Pressure, April	400	0
Maximum Fluid Pressure, August	400	0
Maximum Fluid Pressure, December	400	0
Maximum Fluid Pressure, July	400	0
Maximum Fluid Pressure, June	400	0
Maximum Fluid Pressure, May	400	0
Maximum Fluid Pressure, November	400	0
Maximum Fluid Pressure, October	400	0
Maximum Fluid Pressure, September	400	0

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Total BBL Injected	5500	0
Total BBL Injected in April	600	0
Total BBL Injected in August	620	0
Total BBL Injected in December	620	0
Total BBL Injected in July	620	0
Total BBL Injected in June	600	0
Total BBL Injected in May	620	0
Total BBL Injected in November	600	0
Total BBL Injected in October	620	0
Total BBL Injected in September	600	0