KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 36058
Name: APEX Resources LLC
Address 1: 2911 TURTLE CREEK BLVD SUITE 300
Address 2:
City: DALLAS State: TX Zip: 75219 + 6243
Contact Person: Hunter Rains
Phone: (214) 523-9055
Lease Name: JELLISON
Well Number: 2-5

API No.: 15-033-20356-00-01
Permit No: D20175.0
Reporting Year: 2023
(January 1 to December 31)

____ - ____ - ____ - NE Sec. 5 Twp. 33 S. R. 19 ☐ E ☑ W
(Q/Q/Q/Q)
4635 feet from ☐ N / ☑ S Line of Section
648 feet from ☑ E / ☐ W Line of Section
County: Comanche

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 900 psi Injection Zone: LANSING
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0				
February	0				
March	0				
April	0				
May	0				
June	0				
July	0				
August	0				
September	0				
October	0				
November	0				
December	0				
TOTAL	0		0		

Submitted Electronically