KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5123
Name: Pickrell Drilling Company, Inc.
Address 1: 929 W DOUGLAS AVE
Address 2:
City: WICHITA State: KS Zip: 67213 + 4705
Contact Person: Karen McGee
Phone: (316) 262-8420
Lease Name: NANCY
Well Number: 5-17

API No.: 15-009-26163-00-01
Permit No: E32815.1
Reporting Year: 2023
(January 1 to December 31)

NW - SW - NE - NW Sec. 17 Twp. 17 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
4491 feet from ☐ N / ☑ S Line of Section
3742 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	651	0	0	0	31
February	588	0	0	0	28
March	651	0	0	0	31
April	630	0	0	0	30
May	651	0	0	0	31
June	630	0	0	0	30
July	651	0	0	0	31
August	651	0	0	0	31
September	630	0	0	0	30
October	651	0	0	0	31
November	630	0	0	0	30
December	651	0	0	0	31
TOTAL	7665		0		

Submitted Electronically