KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31086
Name: Richlan Drilling, a General Partnership
Address 1: 598 2ND AVE
Address 2:
City: BEAVER State: KS Zip: 67525 + 9226
Contact Person: Rick Schreiber
Phone: (620) 587-3605
Lease Name: HEKELE
Well Number: 3

API No.: 15-009-22025-00-01
Permit No: D22501.0
Reporting Year: 2023
(January 1 to December 31)

____ - SE - NW - SE Sec. 23 Twp. 17 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
1635 feet from ☐ N / ☑ S Line of Section
1641 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	10695				31
February	9660				28
March	10695				31
April	10350				30
May	10695				31
June	10350				30
July	10695				31
August	10695				31
September	10350				30
October	10695				31
November	10350				30
December	10695				31
TOTAL	125925		0		

Submitted Electronically