KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: WALSH
Well Number: 5

API No.: 15-153-20449-00-02
Permit No: D32846.0
Reporting Year: 2023
(January 1 to December 31)

____ - SW - NE - SE Sec. 15 Twp. 1 S. R. 32 ☐ E ☑ W
(Q/Q/Q/Q)
1961 feet from ☐ N / ☑ S Line of Section
968 feet from ☑ E / ☐ W Line of Section
County: Rawlins

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1408	0	0	0	31
February	292	0	0	0	7
March	1978	0	0	0	31
April	1464	0	0	0	30
May	280	0	0	0	31
June	855	0	0	0	10
July	1783	0	0	0	31
August	1389	0	0	0	31
September	1300	0	0	0	25
October	1554	0	0	0	31
November	997	0	0	0	30
December	1444	0	0	0	31
TOTAL	14744		0		

Submitted Electronically