KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: ( 316 ) 267-3241
Lease Name: NORTHRUP B
Well Number: 1

API No.: 15-023-20099-00-00
Permit No: D19620.0
Reporting Year: 2023
*(January 1 to December 31)*

____ - NW - SE - NW Sec. 26 Twp. 2 S. R. 42 ☐ E ☑ W
*(Q/Q/Q/Q)*
3624 feet from ☐ N / ☑ S Line of Section
3751 feet from ☑ E / ☐ W Line of Section
County: Cheyenne

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 250 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 826 | 0 | 0 | 0 | 31 |
| February | 817 | 0 | 0 | 0 | 28 |
| March | 2197 | 0 | 0 | 0 | 31 |
| April | 2542 | 0 | 0 | 0 | 30 |
| May | 4007 | 0 | 0 | 0 | 31 |
| June | 4369 | 0 | 0 | 0 | 30 |
| July | 2248 | 0 | 0 | 0 | 31 |
| August | 4307 | 0 | 0 | 0 | 31 |
| September | 4264 | 0 | 0 | 0 | 30 |
| October | 3331 | 0 | 0 | 0 | 31 |
| November | 3714 | 0 | 0 | 0 | 30 |
| December | 3751 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 36373 | | 0 | | |

Submitted Electronically