KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35051
Name: Sotta, Donald E.
Address 1: 12577 NW WEIR RD
Address 2:
City: MCCUNE State: KS Zip: 66753 + 9668
Contact Person: Brenda Sotta
Phone: (620) 249-8409
Lease Name: AMERSHEK II
Well Number: INJ 3 BA

API No.: 15-037-22159-00-00
Permit No: E31013.3
Reporting Year: 2023
(January 1 to December 31)

____ - SE - NE - NW Sec. 19 Twp. 30 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
4367 feet from ☐ N / ☑ S Line of Section
2923 feet from ☑ E / ☐ W Line of Section
County: Crawford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0				
February	0				
March	0				
April	0				
May	300	150			31
June	300	150			30
July	300	150			31
August	300	150			31
September	300	150			30
October	300	150			31
November	300	150			30
December	0				
TOTAL	2100		0		

Submitted Electronically