KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34301
Name: Finney, Kyler dba Finney Oil Company
Address 1: PO BOX 87
Address 2:
City: WANN State: OK Zip: 74083 + 0087
Contact Person: Kyler Finney
Phone: (918) 440-8878
Lease Name: MONROE- DEXTER
Well Number: 7

API No.: 15-019-21243-00-01
Permit No: D32481.0
Reporting Year: 2023
(January 1 to December 31)

____ - SE - SW - SE Sec. 24 Twp. 32 S. R. 12 ☑ E ☐ W
(Q/Q/Q/Q)
350 feet from ☐ N / ☑ S Line of Section
1970 feet from ☑ E / ☐ W Line of Section
County: Chautauqua

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: No
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: Layton
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	310	200	0	0	31
February	280	200	0	0	28
March	310	200	0	0	31
April	300	200	0	0	30
May	310	200	0	0	31
June	300	200	0	0	30
July	310	200	0	0	31
August	310	200	0	0	31
September	300	200	0	0	30
October	310	200	0	0	31
November	300	200	0	0	30
December	310	200	0	0	31
TOTAL	3650		0		

Submitted Electronically