KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35750
Name: Green Oilfield Production L.L.C.
Address 1: 2381 HWY K9
Address 2:
City: JENNINGS State: KS Zip: 67643 + 9433
Contact Person: Chris Green
Phone: (785) 678-3137
Lease Name: HARMON
Well Number: 3

API No.: 15-039-19035-00-01
Permit No: E10845.3
Reporting Year: 2023
(January 1 to December 31)

____ - NW - NW - SE Sec. 21 Twp. 3 S. R. 28 ☐ E ☑ W
(Q/Q/Q/Q)
2058 feet from ☐ N / ☑ S Line of Section
2256 feet from ☑ E / ☐ W Line of Section
County: Decatur

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1400 psi Injection Zone: Lansing-Kansas City
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	500	600	0	0	31
February	500	600	0	0	28
March	500	600	0	0	31
April	500	600	0	0	30
May	500	600	0	0	31
June	500	600	0	0	30
July	500	600	0	0	31
August	500	600	0	0	31
September	500	600	0	0	30
October	500	600	0	0	31
November	500	600	0	0	30
December	500	600	0	0	31
TOTAL	6000		0		

Submitted Electronically