KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5011
Name: Viking Resources, Inc
Address 1: 400 N WOODLAWN ST, STE 18
Address 2:
City: WICHITA State: KS Zip: 67208 + 4333
Contact Person: Shawn Devlin
Phone: (316) 262-2502
Lease Name: WIENS (PROBASCO)
Well Number: 3

API No.: 15-163-22551-00-01
Permit No: E25885.5
Reporting Year: 2023
(January 1 to December 31)

____ - NE - SE - SE Sec. 4 Twp. 7 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
995 feet from ☐ N / ☑ S Line of Section
457 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3000	1000	0	0	30
February	2800	1000	0	0	28
March	3100	1000	0	0	31
April	3000	1000	0	0	30
May	3100	1000	0	0	31
June	2900	1000	0	0	29
July	3100	1000	0	0	31
August	3100	1000	0	0	31
September	3000	1000	0	0	30
October	3100	1000	0	0	31
November	3000	1000	0	0	30
December	1900	1000	0	0	19
TOTAL	35100		0		

Submitted Electronically