KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31934
Name: Casebeer, Inc.
Address 1: PO BOX 842
Address 2:
City: MCPHERSON State: KS Zip: 67460 + 0842
Contact Person: David Casebeer
Phone: (620) 504-5126
Lease Name: LOCKSTROM
Well Number: 1

API No.: 15-169-20260-00-01
Permit No: E31685.1
Reporting Year: 2023
(January 1 to December 31)

____ - SE - NE - SW Sec. 29 Twp. 16 S. R. 3 ☐ E ☑ W
(Q/Q/Q/Q)
1330 feet from ☐ N / ☑ S Line of Section
2957 feet from ☑ E / ☐ W Line of Section
County: Saline

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 50 psi Injection Zone: MAQUOKETA
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4650	0	0	0	31
February	4200	0	0	0	28
March	4650	0	0	0	31
April	4500	0	0	0	30
May	4650	0	0	0	31
June	4500	0	0		30
July	4650	0	0	0	31
August	4650	0	0	0	31
September	4500	0	0	0	30
October	4650	0	0	0	31
November	4500	0	0	0	30
December	4650	0	0	0	31
TOTAL	54750		0		

Submitted Electronically