KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6251
Name: Ballou, Terry Jr. dba Ballou Oil Well Service
Address 1: PO BOX 352
Address 2:
City: OSAWATOMIE State: KS Zip: 66064 + 0352
Contact Person: t ballou
Phone: (913) 245-1171
Lease Name: ZASTROW
Well Number: 9I-HP

API No.: 15-003-25904-00-00
Permit No: E31804.5
Reporting Year: 2023
(January 1 to December 31)

____ - SE - NW - NW Sec. 13 Twp. 20 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
4321 feet from ☐ N / ☑ S Line of Section
4361 feet from ☑ E / ☐ W Line of Section
County: Anderson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 700 psi Injection Zone: CATTLEMAN SAND
Maximum Authorized Injection Rate: 60 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	390	700	0	0	31
February	345	700	0	0	28
March	405	700	0	0	31
April	440	700	0	0	30
May	465	700	0	0	31
June	435	700	0	0	30
July	470	700	0	0	31
August	450	700	0	0	31
September	415	700	0	0	30
October	460	700	0	0	31
November	340	700	0	0	30
December	295	700	0	0	31
TOTAL	4910		0		

Submitted Electronically