KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34478
Name: Stoudt, Jean Marie
Address 1: 13606 S 128TH EAST AVE
Address 2:
City: BROKEN ARROW State: OK Zip: 74011 + 7615
Contact Person: Jean Stoudt
Phone: (602) 770-3260
Lease Name: LINDLEY
Well Number: 8

API No.: 15-125-24636-00-00
Permit No: E21169.1
Reporting Year: 2023
(January 1 to December 31)

NW - SW - SW - SE Sec. 2 Twp. 34 S. R. 14 ☑ E ☐ W
(Q/Q/Q/Q)
556 feet from ☐ N / ☑ S Line of Section
2368 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 350 psi Injection Zone: WAYSIDE SAND
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January					
February					
March					
April					
May					
June					
July					
August					
September					
October					
November					
December					
TOTAL	0		0		

Submitted Electronically