KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 5010
Name: Knighton Oil Company, Inc.
Address 1: 1700 N WATERFRONT PKWY BLDG 100 STE A
Address 2:
City: WICHITA State: KS Zip: 67206 + 6627
Contact Person: Chris Toy
Phone: ( 316 ) 630-9905
Lease Name: OCONNOR KEITH
Well Number: 8-4

API No.: 15-185-22259-00-00
Permit No: E24288.1
Reporting Year: 2023
*(January 1 to December 31)*

____ - S2 - NW - NW Sec. 16 Twp. 24 S. R. 15 ☐ E ☑ W
*(Q/Q/Q/Q)*
4284 feet from ☐ N / ☑ S Line of Section
4600 feet from ☑ E / ☐ W Line of Section
County: Stafford

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Lansing KC
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 1829 | 0 | 0 | 0 | 31 |
| February | 1652 | 0 | 0 | 0 | 28 |
| March | 1829 | 0 | 0 | 0 | 31 |
| April | 1770 | 0 | 0 | 0 | 30 |
| May | 1829 | 0 | 0 | 0 | 31 |
| June | 1770 | 0 | 0 | 0 | 30 |
| July | 1829 | 0 | 0 | 0 | 31 |
| August | 1829 | 0 | 0 | 0 | 31 |
| September | 1770 | 0 | 0 | 0 | 30 |
| October | 1829 | 0 | 0 | 0 | 31 |
| November | 1770 | 0 | 0 | 0 | 30 |
| December | 1829 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 21535 | | 0 | | |

Submitted Electronically