KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5118
Name: TGT Petroleum Corporation
Address 1: PO BOX 75097
Address 2:
City: WICHITA State: KS Zip: 67275 + 0097
Contact Person: Aaron Herrington
Phone: (316) 773-2266
Lease Name: PYLE-TAYLOR
Well Number: A-3

API No.: 15-097-21146-00-00
Permit No: D24180.0
Reporting Year: 2023
(January 1 to December 31)

____ - ____ - SW - SE Sec. 1 Twp. 28 S. R. 19 ☐ E ☑ W
(Q/Q/Q/Q)
678 feet from ☐ N / ☑ S Line of Section
1944 feet from ☑ E / ☐ W Line of Section
County: Kiowa

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 4000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	24000				31
February	22000				28
March	24000				31
April	23000				30
May	24000				31
June	23000				30
July	24000				31
August	24000				31
September	23000				30
October	24000				31
November	23000				30
December	24000				31
TOTAL	282000		0		

Submitted Electronically