KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30252
Name: Patteson Oil, a General Partnership
Address 1: PO BOX 177
Address 2:
City: MOLINE State: KS Zip: 67353 + 0177
Contact Person: Tom Patteson
Phone: (620) 647-3203
Lease Name: GORHAM B
Well Number: 7

API No.: 15-019-23597-00-01
Permit No: E20238.2
Reporting Year: 2023
(January 1 to December 31)

SE - SE - NE - NW Sec. 23 Twp. 32 S. R. 10 ☑ E ☐ W
(Q/Q/Q/Q)
4015 feet from ☐ N / ☑ S Line of Section
2940 feet from ☑ E / ☐ W Line of Section
County: Chautauqua

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	11625	0			31
February	10500	0			28
March	11625	0			31
April	11250	0			30
May	11625	0			31
June	11250	0			30
July	11625	0			31
August	11625	0			31
September	11250	0			30
October	10500	0			31
November	11250	0			30
December	11625	0			31
TOTAL	135750		0		

Submitted Electronically