KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33920
Name: Schankie & Sons, LLC
Address 1: 2604 370TH ST
Address 2:
City: MADISON State: KS Zip: 66860 + 8507
Contact Person: Philip schankie
Phone: (620) 437-6187
Lease Name: ELLIS B
Well Number: 7

API No.: 15-073-21193-00-01
Permit No: E20991.2
Reporting Year: 2023
(January 1 to December 31)

____ - SW - SE - SW Sec. 34 Twp. 22 S. R. 11 ☑ E ☐ W
(Q/Q/Q/Q)
341 feet from ☐ N / ☑ S Line of Section
3719 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: CATTLEMAN SAND
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3100	400			31
February	2800	400			28
March	3100	400			31
April	3000	400			30
May	3100	400			31
June	3000	400			30
July	3100	400			31
August	3100	400			31
September	3000	400			30
October	3100	400			31
November	3000	400			30
December	3100	400			31
TOTAL	36500		0		

Submitted Electronically