KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 33900
Name: Leis, Steven A.
Address 1: 1135 30TH RD
Address 2:
City: YATES CENTER State: KS Zip: 66783 + 5107
Contact Person: SL
Phone: ( 620 ) 330-6328
Lease Name: EGGERS
Well Number: I-16

API No.: 15-207-24158-00-00
Permit No: E21926.16
Reporting Year: 2023
*(January 1 to December 31)*

____ - NW - SE - NE Sec. 33 Twp. 25 S. R. 15 ☑ E ☐ W
*(Q/Q/Q/Q)*
3575 feet from ☐ N / ☑ S Line of Section
1080 feet from ☑ E / ☐ W Line of Section
County: Woodson

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 25 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 550 | 250 | | | 31 |
| February | 500 | 250 | | | 28 |
| March | 550 | 250 | | | 31 |
| April | 525 | 250 | | | 30 |
| May | 550 | 250 | | | 31 |
| June | 550 | 250 | | | 30 |
| July | 525 | 250 | | | 31 |
| August | 550 | 250 | | | 30 |
| September | 550 | 250 | | | 30 |
| October | 550 | 250 | | | 31 |
| November | 550 | 250 | | | 30 |
| December | 550 | 250 | | | 31 |
| ***TOTAL*** | 6500 | | 0 | | |

Submitted Electronically