KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32657
Name: Gateway Resources, LLC
Address 1: 224 S. CRESTWAY
Address 2:
City: WICHITA State: KS Zip: 67218 + 1312
Contact Person: Gary F. Gensch
Phone: (316) 648-8522
Lease Name: PENNER
Well Number: 1

API No.: 15-015-22627-00-00
Permit No: D23904.0
Reporting Year: 2023
(January 1 to December 31)

____ - SE - SW - NW Sec. 5 Twp. 25 S. R. 3 ☑ E ☐ W
(Q/Q/Q/Q)
2998 feet from ☐ N / ☑ S Line of Section
4346 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1860	0	0	0	31
February	1320	0	0	0	22
March	1860	0	0	0	31
April	1800	0	0	0	30
May	1860	0	0	0	31
June	1740	0	0	0	29
July	1800	0	0	0	30
August	1860	0	0	0	31
September	1200	0	0	0	20
October	1800	0	0	0	31
November	1680	0	0	0	28
December	1860	0	0	0	31
TOTAL	20640		0		

Submitted Electronically