KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33816
Name: Curry, Gregg
Address 1: 1986 310TH ST
Address 2:
City: MADISON State: KS Zip: 66860 + 8023
Contact Person: Gregg Curry
Phone: (620) 437-6071
Lease Name: PATTERSON C
Well Number: 13 W

API No.: 15-073-01071-00-02
Permit No: E29034.1
Reporting Year: 2023
(January 1 to December 31)

____ - SE - SW - SE Sec. 36 Twp. 23 S. R. 11 ☑ E ☐ W
(Q/Q/Q/Q)
35 feet from ☐ N / ☑ S Line of Section
1585 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 850 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3000	200			31
February	3000	200			28
March	3000	200			31
April	3000	200			30
May	3000	200			31
June	3000	200			30
July	3000	200			31
August	3000	200			31
September	3000	200			30
October	3000	200			31
November	3000	200			30
December	3000	200			31
TOTAL	36000		0		

Submitted Electronically