KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30821
Name: Hitschmann, Craig & Ronda dba C & R Oil
Address 1: PO BOX 308
Address 2:
City: NATOMA State: KS Zip: 67651 + 0308
Contact Person: FRANK TAGGERT
Phone: (830) 370-1500
Lease Name: BLANK
Well Number: 3-W

API No.: 15-163-30211-00-01
Permit No: E12702.1
Reporting Year: 2023
(January 1 to December 31)

____ - NE - SE - NE Sec. 14 Twp. 9 S. R. 16 ☐ E ☑ W
(Q/Q/Q/Q)
3738 feet from ☐ N / ☑ S Line of Section
92 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LANSING-KANSAS CITY,TORONTO
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8400	130			31
February	7290	130			27
March	8130	140			30
April	7290	130			27
May	8370	150			31
June	8130	140			30
July	8130	140			30
August	7830	130			29
September	8100	140			30
October	8370	150			31
November	8140	140			30
December	8200	140			31
TOTAL	96380		0		

Submitted Electronically