KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31696
Name: Cunningham Crude, a General Partnership
Address 1: 3343 CR 2200
Address 2:
City: INDEPENDENCE State: KS Zip: 67301 + 7235
Contact Person: Ron Cunningham
Phone: (620) 289-4700
Lease Name: LONGHORN
Well Number: 7

API No.: 15-125-28270-00-02
Permit No: E27302.1
Reporting Year: 2023
(January 1 to December 31)

____ - NE - SW - NE Sec. 9 Twp. 35 S. R. 15 ☑ E ☐ W
(Q/Q/Q/Q)
3395 feet from ☐ N / ☑ S Line of Section
1988 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 650 psi Injection Zone: Red Fork
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1240	300	0	0	31
February	1120	300	0	0	28
March	1240	300	0	0	31
April	1200	300	0	0	30
May	1240	300	0	0	31
June	1200	300	0	0	30
July	1240	300	0	0	31
August	1240	300	0	0	31
September	1200	300	0	0	30
October	1240	300	0	0	31
November	1200	300	0	0	30
December	1240	300	0	0	31
TOTAL	14600		0		

Submitted Electronically