KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31696
Name: Cunningham Crude, a General Partnership
Address 1: 3343 CR 2200
Address 2:
City: INDEPENDENCE State: KS Zip: 67301 + 7235
Contact Person: Ron Cunningham
Phone: (620) 289-4700
Lease Name: KF
Well Number: N 151

API No.: 15-125-24747-00-00
Permit No: E23048.9
Reporting Year: 2023
(January 1 to December 31)

SE - SW - SW - SW Sec. 3 Twp. 34 S. R. 14 ☑ E ☐ W
(Q/Q/Q/Q)
54 feet from ☐ N / ☑ S Line of Section
4859 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 675 psi Injection Zone: Wayside
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	0	0	0	0
February	0	0	0	0	0
March	10	50	0	0	1
April	0	0	0	0	0
May	0	0	0	0	0
June	10	50	0	0	1
July	0	0	0	0	0
August	0	0	0	0	0
September	10	50	0	0	1
October	0	0	0	0	0
November	0	0	0	0	0
December	10	50	0	0	1
TOTAL	40		0		

Submitted Electronically