KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33991
Name: Pitman, John Douglas Revocable Trust
Address 1: 4335 N CLASSEN BLVD
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73118 + 5031
Contact Person: Ron Cunningham
Phone: (405) 235-2221
Lease Name: POWELL
Well Number: H-2

API No.: 15-125-29405-00-01
Permit No: E30671.1
Reporting Year: 2023
(January 1 to December 31)

____ - SE - SW - NE Sec. 1 Twp. 34 S. R. 13 ☑ E ☐ W
(Q/Q/Q/Q)
3172 feet from ☐ N / ☑ S Line of Section
1436 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Redd Sand
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	620	50	0	0	31
February	560	50	0	0	28
March	620	50	0	0	31
April	600	50	0	0	30
May	620	50	0	0	31
June	600	50	0	0	30
July	620	50	0	0	31
August	620	50	0	0	31
September	600	50	0	0	30
October	620	50	0	0	31
November	600	50	0	0	30
December	620	50	0	0	31
TOTAL	7300		0		

Submitted Electronically