KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33991
Name: Pitman, John Douglas Revocable Trust
Address 1: 4335 N CLASSEN BLVD
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73118 + 5031
Contact Person: Ron Cunningham
Phone: (405) 235-2221
Lease Name: MARTIN D H
Well Number: 25

API No.: 15-125-01716-00-01
Permit No: E27747.9
Reporting Year: 2023
(January 1 to December 31)

____ - NW - NW - NW Sec. 33 Twp. 33 S. R. 14 ☑ E ☐ W
(Q/Q/Q/Q)
5090 feet from ☐ N / ☑ S Line of Section
5125 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Wayside
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	930	30	0	0	31
February	840	30	0	0	28
March	930	30	0	0	31
April	900	30	0	0	30
May	930	30	0	0	31
June	900	30	0	0	30
July	930	30	0	0	31
August	930	30	0	0	31
September	900	30	0	0	30
October	930	30	0	0	31
November	900	30	0	0	30
December	930	30	0	0	31
TOTAL	10950		0		

Submitted Electronically