KOLAR Document ID: 1763506

### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-5 May 2011 Form must be Typed

### **EXPLORATION & PRODUCTION WASTE TRANSFER**

Operator Name:	License Number:
Operator Address:	
Contact Person:	Phone Number: ( ) -
Permit Number (API No. if applicable):	Lease Name:
Source of Waste:	Well Number:
Emergency Pit Settling Pit	Source Location (QQQQ):     Sec Twp R   East   West
Workover Pit Drilling Pit	Feet from North / South Line of Section
Burn Pit Haul-off Pit	Feet from East / West Line of Section
Steel Pit Spill / Escape	GPS Location: Lat:, Long:
Dike	Datum: NAD27 NAD83 WGS84 County:
No Waste to be Hauled: (If checked, provide an explanation as to why r	no waste was hauled in the Comments area.)
Type of waste to be disposed: Fluid Soil Mud /	/ Cuttings Other:
Amount of waste: No. of loads Barrels	YDS
Destination of waste: Reserve Pit Haul Off Pit Disposal Well	Lease Road Dike / Berm Other:
If waste is transferred to another reserve pit, is the lease active?	☐ No
Location of Waste Disposal:	
Destination Out of State: (If checked, provide the location of where the v	waste was hauled in the Comments area.)
	Date of Waste Transfer:
Operator Name:	License No.:
Lease Name:	Sec Twp R East West
Docket No./API No.:	County:
Comments:	
Submitted Elect	ronically

**OIL AND GAS CONSERVATION DIVISION** P.O. Box 52000 Oklahoma City, OK 73152-2000 405-521-2331 occcentralprocessing@occ.ok.gov





10022

### Form 1014S

### **Application for Land Application** OAC 165: 5-3-1(b)(1)(M)-(N); OAC 165:10-1-7(b)(49)

**PAYMENT REQUIRED** 

OCC PERMIT No.

24-39421

\$150.00 Non-Expedited; \$250.0	0 Expedited
Operator BCE-MACH III LLC	OCC No. 24485
Address 14201 WIRELESS WAY STE 300	Phone No. 405-252-8100
City OKLAHOMA CITY State OK Zip 73134-2521	
Well Name/No.  (List multiple wells below)  JAHAY 1-34-11 1H	API No.
Location within Sec. 151' FSL - 2047' FEL Sec. 36 Twp. 33S Rge. 11V	V County BARBER KS
Land Application Area	
OBM WBM Sec. Twp. Rge. Location within S	Sec. County WOODS
The following facts are submitted:  Note: If the ans	wer to A or B is "Yes", please attach written explanation
A. Has land application area ever been used for this type of practice?	OYES ONO
B. Has pit received any materials except natural precipitation since sampling?	OYES O NO
C. Is this application for a closed system? If yes, answer C, D, and skip to H.	•YES •NO
D. Was the Field Inspector contacted to witness sampling?	•YES •NO
E. Dimensions of pit: Length Width	Depth
F. Total volume of liquids to be land applied: bbls.	
G. Total volume of solids to be land applied: bbls. or	cu. ft.
H. Method of application: 🗆 Spray irrigation gun 🗀 Injection 🔳 Tank truck with o	liffuser
I. Number of acres in proposed application area: 33 Pote	ential application area: 33
Attachments  ✓ Copy of written permission from surface owner  ✓ Map or diagram, drawn to scale, showing proposed and potential and application  Site suitability  Analysis of materials to be land applied (exempt for closed systems)  ✓ Analysis of soil  Investigation report and diagram (for containment soils only)  Loading calculations (exempt for closed system)  ✓ Manufacturer, model number, and specifications of testing equipment (for closed Other	form, seen by clicking on the paperclip icon. The will only be visible form downoaded versions of the form. Attempting to fill out the form in a browser will result in incomplete functionality the form.
Executed this 16TH day of FEBRUARY , 200	24 // /
State of OKLAHOMA )	Kelt Toler
County of GRADY  ) SS Signature of A	ffiant
Before me, the undersigned authority, on this day personally appeared ROBERT FOS person whose name is subscribed to the above instrument, who being by me duly sworn above report and that he has knowledge of the facts stated therein, and that said report is	on oath states that he is duly outle a will!!!!!!
Subscribed and sworn to before me this 16TH day of FEBRUARY	Commission # 22000567 # # 2000567 # # 2000567

### LIST MULTIPLE WELLS BELOW:

			WELL NAM	E/API NUMBER	
			-		
Dlagga ha nam	:	in conditions or stipulation		110 10 7 25 110 7 26	
A. The Con B. A re C. Wee Lan	applicant shall nmission representative of ather Restriction d applications,  1. During procession of the description of the de	entative an opportunity to be the applicant shall be on the assistance of the applicant shall be on the second of the applicant shall be on the second of the application events or when the soil moisture content is at a ground is frozen; or irrigation when the wind vow cannot be maintained (not be done within the follow opperty line boundary; you actively-producing water tille of any actively-produciding Prohibited: sonding of land applied matter on shall be completed with with the application of the applied of the applied with the application of the applied with the applied with the application of the applied with the app	d Inspector at least be present. The land application all not be done: precipitation is imalevel such that the elocity is such that drilling fluids only wing buffer zones: well used for doming water well used terials shall be allowing 90 days from the resample the fluids	24 hours prior to the com- site at all times during wh minent; ne soil cannot readily take even distribution of mater ).  estic or irrigation purposes for municipal purposes.  wed during application.  e date of the permit. At the	rials cannot be accomplished or the buffer
	Permit No.	24.22424			
	LA	24-39421			
	Di t				
			FOR OCC	USE ONLY	
Max	ximum applicat	ion rate	bbls/ac	Minimum acreage requi	red
Ado	litional requirer	ments			
This	s application for	r land application has been:	APPROVED	☐ DISAPPROVED	
Exp	oiration Date:	CLOSED	Bell	Krivansk	2.16.24
The	Size of potentia		ıll		
Spre	ading Company	AG & OIL FIELD LLC		Email/Fax KKEs Phone 405-8	STER@AGANDOIL.COM 888-7670

Form 1014LA Rev. 2020

OIL AND GAS CONSERVATION DIVISION P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
occcentralprocessing@occ.ok.gov



### Designation of Land Application Agent

OAC 165:10-7-19(f)(2)(I) and 165:10-7-26(g)(2)(I)

I, DOL-IVIACII III LLO	, OPERATOR, hereby acknowledge that	I designated
Ag & Oil Field, LLC	as AGENT to act on my behalf for the pur	
application permit to land apply drilling fluids at description on the attached application.	nd/or cuttings. This afficavit applies only to the well le	ocation identified by legal
Executed this 26th day of Octob	er <u>2023</u>	
Notary for Individuals:	Signature of Operator	
STATE OF OKLAHOMA	)	
COUNTY OF Grady	) SS )	
Before me, the undersigned authority, on this day	v personally appeared Lance R	eid
known to me to be the person whose name is sub	escribed to the above instrument, who being by me dule ort and that he has knowledge of the facts stated therein	v sworn on oath states
21 TARY AU CAN	6th October	
Subscribed and soorn to before me this  [Seal] 22000567  [Seal] 2000567  My Commission Paperse Around 113 20  Notary for Corporations:	Notary Public / 15.t=	
My Commission Danier 113 20		
	C. Line S. C. Ann. Nov. Ball C. Reine 200 C. State Co. S.	
Notary for Corporations:		
STATE OF OKLAHOMA	)	
COUNTY OF	) SS )	
Before me	, a Notary Public, in and for said State, on this	, day of
, personally appeared	, to me known to be the identical person	
maker thereof to the foregoing instrument as its his free and voluntary act and deed, and as the free and vo	(Title) and acknowledged luntary act and deed of such corporation, for the uses and purpo	d to me that he executed the same as
Witness my hand and official seal the day and year		
[Seal]		
My Commission Expires:	Notary Public	



### **COMPLIANCE AGREEMENT / ONE-TIME LAND APPLICATION**

OAC 165:10-7-19(h)(2) and 165:10-7-26(h)(2)

I, AG&Oil Field LLC/Robert Foster	, hereby acknowledge that, as
✓ contractor ✓ agent	<b>√</b> employee
acting on behalf of BCE-Mach III LLC  I will be responsible for supervising land application at the	(OPERATOR),
on the attached application. Furthermore, I certify that I is Corporation Commission Rule(s)	
✓ OAC 165:10-7-19 ✓ OAC	C 165:10-7-26
and agree to comply with all provisions of the Rule land application.	before, during and after the
Telephone Number 405-888-7670	
Executed this 16th of February , 2024 s	ignature of Contractor, Agent, or Employee
State of Oklahoma	
County of Grady	ss
Before me, the undersigned authority, on this day personally a known to me to be the person whose name is subscribed to the duly sworn on oath, states that he is duly authorized to make the knowledge of the facts stated herein and that said report is true.	e above instrument, who being by me he above report and that he has
Subscribed and sworn to before me this 16th day of F	ebruary , 2024
My Commission expires: 1/13/2026 Commission Num	nber: 22000567
N	otary Public  Commission # 22000567  Of Commission # 22000567

OIL AND GAS CONSERVATION DIVISION P.O. Box 52000
Oklahoma City, OK 73152-2000
405-521-2331
ogadmin@occ.ok.gov



Surface Owner Permission For Land Application OAC 165:10-7-19(f)(2)(A) and 165:10-7-26(g)(2)(A)

Ι,		heslie	Rhades		100.10-7-20(g)(2		OWNER) hereby give
			och III /	Age COIL F	field		,(OPERATOR) or his
M	actor or agent Water base		oply: uids and/or cu	ittinge			
对	Initial J	R	dids and/or cu	ittings			
	Petroleum h Initial	ydrocarbo	n-based drill o	cuttings			
	Soils contan Initial	ninated by	salt or crude	oil			
under of whi	the regulation ch I have lega	ns of the C	klahoma Corp	ooration Comn	ission to l	60 of 160	o acres of property
	property is des						
1/4							
1/-	1/4	1/4	Section	Township	Range		County
		34	32	290	144	الالم	uds
Signat Teleph	none Number <b>Note:</b>	In the ever application	n, please conta	or concern dev act the approp	riate District (		
\ dei:			w) District On	ce (918)367-3 Counties Serve	d:	towOffice@occ	o.ok.gov
Adair /luskogee Vagoner	Cherokee Noble Washington	Craig Nowata	Creek	Dela	ware Ka		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	DISTRICT II	Kingfishe	r) District Offic	ce (405)522	0716 OGKin	gfisherOffice@	occ.ok.gov
lfalfa Garfield exas	Beaver Grant Woods	Blaine Harper Woodwa	Canad Kingfis		d: irron Cus	ster Dew	
	DISTRICT	III (Dunca	nn) District Off	ice (405)522-	728 OGDun	canOffice@occ	c.ok.gov
eckham ireer tephens	Caddo Harmon Tillman	Carter Jackson Washita	Clevela Jeffers		<u>d:</u> anche Cot	ton Garv	rin Grady
	DISTR	ICT IV (Ad	la) District Off	ice (580)332-	3441 OGAda	Office@occ.ok	.gov
toka eflore ottawatomie	Bryan McCurtain Pushmataha	Choctaw McIntosh Seminole	Coal Marsha Sequoy		<b>i:</b> ell Hug skee Okr	ihes John nulgee Pittsk	ston Latimer

Kyle Kester 3241 California Ave Chickasha, OK 73018

February 8, 2024

Enclosed is the site suitability report for a proposed land application site in the below referenced location in the state of Oklahoma. Also, find a copy of an aerial photograph and a topographical map with boundaries marked

Site Inspection:

February 7, 2024

County:

**Woods County** 

Location:

NE/4 Sec 32-29N-14W

Company:

BCE-Mach III LLC

Lease Name:

Jahay 1-34-11 1H

Field Type:

33 acres cultivation

This report includes the results of my investigation of the proposed location. Map units meeting the criteria for land application are identified in this report.

Devol Fine Sandy Loam, 0-3% Slope

These map units qualify for land application. Qualifying areas are shown on the maps. Qualifying areas are outlined on the accompanying maps. The qualifying areas have thickness, depth, and texture that meet the criteria for land application and only those areas with the slope less than 8% will be used.

If any further assistance is needed, please call (405) 888-7670

Kyle Kester

Soil Specialist

Blist

### SOIL RATING GUIDE FOR LAND APPLICATION OF DRILLING FLUIDS IN OKLAHOMA

Lease Name:

Jahay 1-34-11 1H

County:

**Woods County** 

Legal Description:

NE/4 Sec 32-29N-14W

Soil Map Units:

**Devol Fine Sandy Loam** 

**Devol Fine Sandy Loam** 

Maximum Slope:

3%

Minimum Depth to Bedrock:

More Than 80 inches

Texture of Surface Soil:

Fine Sandy Loam

Texture of Subsoil:

Fine Sandy Loam

Salinity:

None to Slight

Depth to Water Table:

More Than 6 feet

Distance to Nearest Water Body:

More Than 100 feet

More Than 50 feet

Distance to Nearest Intermittent Stream:

Dominant Soil Type:

Devol Fine Sandy Loam

Soil Profile:

Surface: 0-9 inches, Fine Sandy Loam Subsoil: 9-32 inches, Fine Sandy Loam

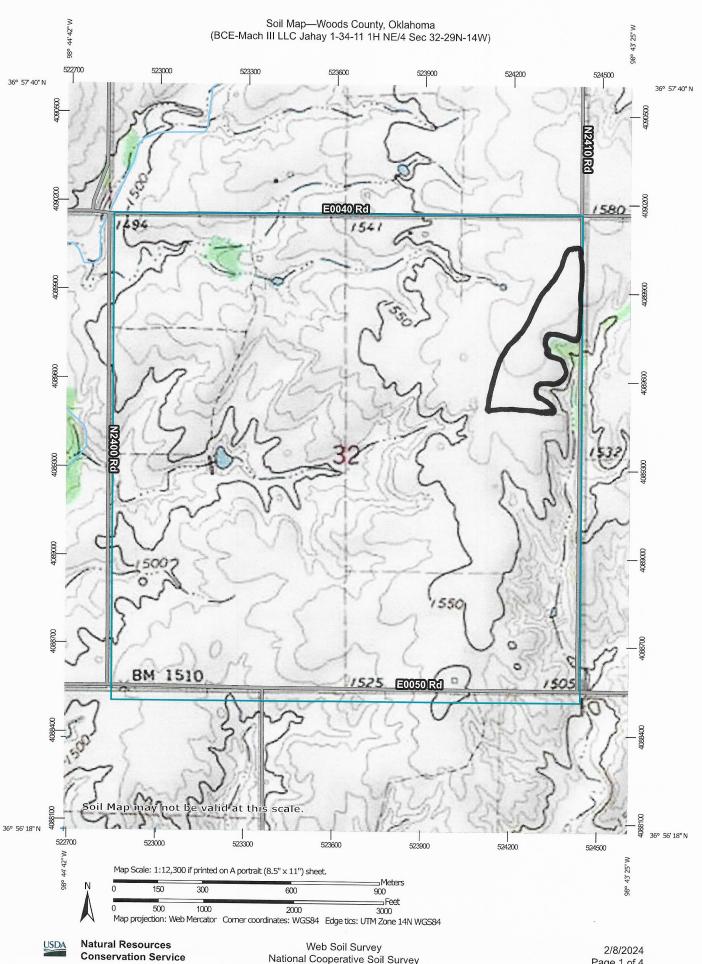
13/1/2 Kyle Kester

✓

February 8, 2024

Soil Specialist





### **Total Dissolved Solids**

Volume of materials to be applied	Total volume of materials to be applied	FOR SOLID MATERIALS  Max weight of materials to be applied 1173632 lbs/ac / (samples weight	Total Volume of materials to be applied 15,000 bbls / Maximum loading	FOR LIQUID MATERIALS  Max weight of materials to be applied	Maximum TDS to be applied	EC of Materials to be applied 5000 micromhos/cm x 0.64 =	6,000 lbs/acre TDS-	TDS in Receiving Soil	EC of Receiving Soil
520	2,500 bbls=	1173632	15,000	1173632	5868.16	5000	131.84	65.92	103
cubic yards / max loading	bbls=	lbs/ac / (samples weight	bbls / Maximum loading	lbs/ ac / (samples weight	divided by	micromhos/cm x 0.64 =	131.84 lbs/ac TDS in Receiving Soil =	ppm x 2=	,
528 cu yds/ac= Minimum Ares Required	14037 cubic feet	11 lbs/gal x 202)=	2687 bbls/ac= Minimum Ares Required	<b>10.4</b> lbs/gal × 42)=	0.005 1173632	3200 ppm TDS	5868 Maximum TDS (lbs/ac) to be applied	131.84 lbs/acre TDS in Receiving Soil.	x0.64= 65.92
0.98	520 cubic yards	528 Max loading cubic yards/acre.	5.58	2687 Maximum loading bbls/ac	equals Max. weight of materials to be applied				ppm TDS in Receiving Soil

# Change values in YELLOW and SILVER cells ONLY!



1227 Main St. Lamont, Oklahoma 74643

580-382-1800 | Enviroaglabs.com | info@enviroaglabs.com

## Soil Analysis Results

Email: kkester@agandoil.com Phone #	<b>Address:</b> 4584 S. Hwy 81, Rush Springs, OK 73082	Customer: Ag & Oil Soil Farming	Customer Information
Phone #	ush Springs,	Soil Farmir	mation
405-320-2300	OK 73082	ng	

	Sample Information	ion	
Client:	BCE-MACH III	Date Received:	2/13/2024
Invoice #:	24. 263-266	Date Complete:	2/14/2024

Method	por					1:1 Soil to \	il to Wa	Water Extraction	action				Calculated	lated
Field	Sample ID	Sample	EC	TDS	рH	Na	Ca	Mg	<b>~</b>	Cļ-	S	В	SAR ESF	ESP
4		Debui	us/cm	ppm	units	mqq	mqq	mad	maga	maa	Maa	moom	uni <del>i</del>	%
TAHEY 1-34-11	1	0-6 in	103	89		0	ъ	2					0.0	-1.23
Acytoc/FAHEY 1-34-11	2	0-6 in.	65	43										
Tache-/TAHEY 1-34-11	ω	0-6 in.	57	38										
Johny FAHEY 1-34-11	4	0-6 in.	93	61										

NORMAL TURNAROUND X 24 HOUR STAT



Rush Springs, OK 73082 (405)-320-2300 Ag & Oilfield LLC 4584 S. Hwy 81

kkester@agandoil.com

		.:	RECEIVED BY:	RECE				METHOD:	TIME:	DATE:	ED BY:	DISPOSED OF OR STORED BY:	SPOSED OI
		COURIER: (SIGNATURE)	RIER: (S	00				SHIPPET BY:				METHOD OF SHIPMENT	ETHOU OF
	RUN BY:	TIME:	DATE: 2-14-24	20		₹'	EV.	RECEIVED FOR LAB BY:	TIME:	B/12/24		ED BY:	RELINIQUISHED BY:
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CAMPITTON		ANALYSIS REQUESTED	LYSIS RE	ANA						月月	BCE-Mach III	130	
LOG NO:												)	1