

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 7383
Name: Grady Bolding Corporation
Address 1: 114 NORTH MAIN
Address 2: PO BOX 486
City: ELLINWOOD State: KS Zip: 67526 + 0486
Contact Person: Lyle L. Gunn
Phone: (620) 564-2240
Lease Name: RUPPENTHAL
Well Number: 6

API No.: 15-167-22732-00-01
Permit No: D28363.0
Reporting Year: 2023
(January 1 to December 31)
W2 - SW - SW Sec. 16 Twp. 15 S. R. 13 ☐ E ☒ W
(a/a/a/a)
660 feet from ☐ N / ☒ S Line of Section
4950 feet from ☒ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☒ Untreated Brine ☐ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>7502</u>				<u>31</u>
	February	<u>7056</u>				<u>28</u>
	March	<u>7812</u>				<u>31</u>
	April	<u>7560</u>				<u>30</u>
	May	<u>7657</u>				<u>31</u>
	June	<u>7110</u>				<u>30</u>
	July	<u>7347</u>				<u>31</u>
	August	<u>7192</u>				<u>31</u>
	September	<u>6960</u>				<u>30</u>
	October	<u>6727</u>				<u>31</u>
	November	<u>6510</u>				<u>30</u>
	December	<u>6944</u>				<u>31</u>
	TOTAL	<u>86377</u>		<u>0</u>		

Submitted Electronically