KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35588
Name: Little Chief Energy Corporation
Address 1: PO BOX 965
Address 2:
City: INDEPENDENCE State: KS Zip: 67301 + 0965
Contact Person: Keaton Boles
Phone: (918) 907-0136
Lease Name: FLOSSIE-WHITE
Well Number: 1

API No.: 15-019-20618-00-02
Permit No: E29013.1
Reporting Year: 2023
(January 1 to December 31)

____ - SW - SE - NE Sec. 22 Twp. 34 S. R. 11 ☑ E ☐ W
(Q/Q/Q/Q)
2704 feet from ☐ N / ☑ S Line of Section
1104 feet from ☑ E / ☐ W Line of Section
County: Chautauqua

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 150 psi Injection Zone: WAYSIDE SAND,REDD SAND
Maximum Authorized Injection Rate: 600 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0				
February	1200				20
March	1860				31
April	1800				30
May	600				10
June	0				
July	1080				18
August	1860				31
September	1800				30
October	1200				20
November	0				0
December	720				12
TOTAL	12120		0		

Submitted Electronically