KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31569
Name: Bach, Jason dba Bach Oil Production
Address 1: PO BOX 723
Address 2:
City: ALMA State: NE Zip: 68920 + 0723
Contact Person: Kaylin George
Phone: (308) 928-8920
Lease Name: DECATUR CENTER NW (SHAW)
Well Number: 1-7

API No.: 15-039-00095-00-03
Permit No: E26960.1
Reporting Year: 2023
(January 1 to December 31)

____ - ____ - SE - SE Sec. 7 Twp. 3 S. R. 28 ☐ E ☑ W
(Q/Q/Q/Q)
528 feet from ☐ N / ☑ S Line of Section
785 feet from ☑ E / ☐ W Line of Section
County: Decatur

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5300	550	0	0	31
February	5325	525	0	0	28
March	5550	525	0	0	31
April	5580	550	0	0	30
May	5650	550	0	0	31
June	5500	550	0	0	30
July	5700	525	0	0	31
August	5725	550	0	0	31
September	5850	550	0	0	30
October	5800	550	0	0	31
November	5685	550	0	0	30
December	5550	550	0	0	31
TOTAL	67215		0		

Submitted Electronically