KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: WILTROUT 'A'
Well Number: 6

API No.: 15-147-20686-00-00
Permit No: D31172.0
Reporting Year: 2023
(January 1 to December 31)

NW - NE - SW - NE Sec. 18 Twp. 5 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
3816 feet from ☐ N / ☑ S Line of Section
1814 feet from ☑ E / ☐ W Line of Section
County: Phillips

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: Arb, Reagan
Maximum Authorized Injection Rate: 20000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	97611	40	0	0	31
February	85833	30	0	0	28
March	111328	0	0	0	31
April	112727	0	0	0	30
May	108497	0	0	0	31
June	81652	40	0	0	30
July	98029	22	0	0	31
August	82803	0	0	0	31
September	76686	0	0	0	30
October	77527	0	0	0	31
November	71862	0	0	0	30
December	65795	0	0	0	31
TOTAL	1070350		0		

Submitted Electronically