KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3424
Name: Black-Travis, Inc.
Address 1: 15566 WEST 335TH ST
Address 2:
City: PAOLA State: KS Zip: 66071 + 8297
Contact Person: b west
Phone: (913) 244-4427
Lease Name: RENNER
Well Number: W-2

API No.: 15-121-29579-00-00
Permit No: E31764.2
Reporting Year: 2023
(January 1 to December 31)

____ - SE - SW - SE Sec. 16 Twp. 17 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
572 feet from ☐ N / ☑ S Line of Section
1449 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 40 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	195	500			31
February	225	500			28
March	275	500			31
April	280	500			30
May	225	500			31
June	290	500			30
July	300	500			31
August	305	500			31
September	255	500			30
October	280	500			31
November	290	500			30
December	200	500			31
TOTAL	3120		0		

Submitted Electronically