KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31569
Name: Bach, Jason dba Bach Oil Production
Address 1: PO BOX 723
Address 2:
City: ALMA State: NE Zip: 68920 + 0723
Contact Person: Kaylin George
Phone: (308) 928-8920
Lease Name: HEFFRON UNIT
Well Number: 1

API No.: 15-147-00838-00-02
Permit No: E08195.4
Reporting Year: 2023
(January 1 to December 31)

____ - S2 - SE - NE Sec. 23 Twp. 2 S. R. 19 ☐ E ☑ W
(Q/Q/Q/Q)
2929 feet from ☐ N / ☑ S Line of Section
778 feet from ☑ E / ☐ W Line of Section
County: Phillips

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Lansing-Kansas City
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	9985	300	0	0	31
February	9980	300	0	0	28
March	10000	300	0	0	31
April	10250	300	0	0	30
May	10250	300	0	0	31
June	10500	300	0	0	30
July	10550	300	0	0	31
August	10850	300	0	0	31
September	10800	300	0	0	30
October	10650	300	0	0	31
November	10200	300	0	0	30
December	10000	300	0	0	31
TOTAL	124015		0		

Submitted Electronically