KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35615
Name: Darrah Oil Company, LLC
Address 1: 125 N MARKET SUITE 1015
Address 2:
City: WICHITA State: KS Zip: 67202 + 1700
Contact Person: Cooper Seely
Phone: (316) 219-3390
Lease Name: REDETZKE
Well Number: 7

API No.: 15-009-15207-00-02
Permit No: D34288.0
Reporting Year: 2023
(January 1 to December 31)

____ - W2 - NE - NE Sec. 19 Twp. 16 S. R. 11 ☐ E ☑ W
(Q/Q/Q/Q)
4620 feet from ☐ N / ☑ S Line of Section
990 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: Lansing Kansas City
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3313	0	0	0	31
February	0	0	0	0	28
March	21871	0	0	0	31
April	19757	0	0	0	30
May	21663	0	0	0	31
June	21151	0	0	0	30
July	20824	0	0	0	31
August	28290	0	0	0	31
September	27901	0	0	0	30
October	0	0	0	0	31
November	21192	0	0	0	30
December	26463	0	0	0	31
TOTAL	212425		0		

Submitted Electronically